



Tecpetrol Sociedad Anónima

INTERIM CONDENSED FINANCIAL STATEMENTS

At March 31, 2020

and for the three-month period ended on March 31, 2020

Translation of a document originally issued in Spanish. In the event of discrepancy, the Spanish language version prevails.

Tecpetrol Sociedad Anónima

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Additional information required under Section 12, Chapter 3, Title 4 of the regulations of the National Securities Commission for Argentina.

Auditor's Report on Interim Condensed Financial Statements

TECPETROL SOCIEDAD ANÓNIMA

SUMMARY OF INFORMATION

In accordance with the regulations issued by the National Securities Commission for Argentina (Comisión Nacional de Valores, CNV), the Board of Directors of the Company has approved this Summary of Information for the three-month period which commenced on January 1, 2020 and ended on March 31, 2020.

1. Activity of the Company

The operations of Tecpetrol mainly consist in the exploration and exploitation of oil and gas in Argentina.

Operating profits or losses of the Company are principally affected by production levels; sales prices; market demand for oil, gas and derivative products; fluctuations in operating costs; the economic and financial setting in the country and government regulations.

The Company operates in an economic setting whose main variables have recently been notoriously volatile and which has experienced a sharp drop in prices of commodities, especially in the oil market, due to the commercial disengagement of the main global exporters. This situation, together with the COVID-19 pandemic, led to a global economic and financial crisis that might impact future activities of Tecpetrol. The agenda of the national government (that took office in December) is currently dominated by the renegotiation of the public debt and the sanitary crisis and its consequences.

The management of the Company continuously monitors the evolution of the aforementioned factors, in order to determine and implement possible courses of action and identify the potential impact on the patrimonial and financial situation of the Company.

Analysis of the first quarter of 2020

Net sales totaled \$16,342.6 million, representing an increase in relation to the same period of the previous year. Such increase was mainly caused by the exchange rate fluctuation, partially offset by fewer deliveries of gas and oil. The fall in production was mainly caused by the impact of the economic global crisis generated by COVID-19 pandemic.

Gas production totaled 1,139 million m³, representing a decrease of 21% in relation to the first quarter of 2019, which was of 1,450 million m³. In the first quarter of 2020, part of the gas production was destined for exports (8.1 million m³), whereas in the first quarter of 2019, all gas production was destined for the domestic market.

Volumes of crude oil production reached 158 thousand m³; (39% from escalante crude oil and 61% from medianito crude oil), representing a 2% decrease with respect to the production recorded during the first quarter of 2019, especially in Golfo San Jorge basin. Only 26% of crude oil production was destined for exports, whereas in the first quarter of 2019, 43% of crude oil production was destined for exports.

Operating costs totaled \$10,141.5 million, representing an increase of 21% compared to the amount recorded in the first quarter of 2019. Said increase is mainly explained by the exchange rate fluctuation, partially offset by a decrease in depreciation of Property, plant and equipment, royalty expenses and maintenance operations and wells service costs, as a consequence of the abovementioned decrease in production.

Selling and administrative expenses amounted to \$1,149.8 million, representing a 9% decrease in comparison with the amount recorded in the first quarter of 2019. Such variation is mainly explained by a decrease in storage and transport expenses due to lower volumes of production, partially offset by the exchange rate fluctuation.

Net financial profit (loss) resulted in a loss of \$2,247.3 million, compared to profits for \$2,394.7 million recorded in the first quarter of 2019. Such fluctuation is explained by a decrease in net losses generated by exchange differences on balances in ARS.

Income tax expenses represented a loss of \$591.1 million, compared to a profit of \$619.6 million recorded in first quarter of 2019. Such variation is mainly explained by the implementation of a tax inflation adjustment for the first quarter of 2020 and exchange differences.

The net profit (loss) recorded a profit of \$2,208.3 million, while in the first quarter of 2019 the Company had net profits for \$2,322.2 million.

Liquidity and cash flows

Net cash generated by operating activities in the first three months of 2020 was \$5,548.5 million.

During the three-month period ended on March 31, 2020, the Company received funds from bank borrowings and from its regular business activities. These borrowings were obtained at market rates, considering comparable solvency, soundness, fund generation and risk indicators.

Also, on February 20, 2020, the Company issued Class 2 and Class 3 Negotiable Obligations for a nominal value of USD 10.8 million and \$2,414.1 million, respectively, with an issuance price of 100%, and maturing on February 20, 2021 (or the following business day). Class 2 Negotiable Obligations bear interest at a fixed rate of 4.0% and Class 3 Negotiable Obligations bear interest at a BADLAR rate plus a margin 4.50%. In both cases, interest is payable quarterly and the capital will be fully paid off upon maturity. Funds obtained from the issuance of such negotiable obligations were used for working capital integration and refinancing of liabilities.

On October 30, 2018, the Company arranged a credit line with its Parent Company, Tecpetrol Internacional S.L.U., for up to a maximum amount of USD 200 million, payable in two equal installments on December 31, 2019 and December 31, 2020. Agreed interest rate is LIBOR 12M + 4.69% per year. Interest is payable on December 31 of each year. The remaining terms and conditions are the ones regularly used for similar financing processes. At March 31, 2020, the Company has received USD 164 million from the abovementioned loan; USD 82 million of said amount were already paid off. At March 31, 2020, there is a pending balance of USD 82 million.

At March 31, 2020, the Company's borrowings totaled \$81,679.6 million and equity totaled \$33,449.1 million.

Investments in Property, plant and equipment during the three-month period ended on March 31, 2020, net of unpaid acquisitions at the end of such period, reached \$1,185.9 million (mainly from the development of Fortín de Piedra area).

At March 31, 2020, the Company has a negative working capital of \$22,955.4 million which was generated mainly by loans with related companies. The Company has different alternatives that will allow it to adequately honor all commitments assumed.

2. Structure of Financial Position (comparative at March 31, 2019, March 31, 2018 and March 31, 2017 – amounts stated in thousands of pesos)

	At March 31,			
	2020	2019	2018	2017
Non-current assets	102,976,212	82,240,792	24,904,369	10,386,662
Current assets	28,113,542	19,752,017	11,288,417	1,597,966
Total Assets	131,089,754	101,992,809	36,192,786	11,984,628
Equity attributable to Owners of the Company	33,449,106	20,690,927	6,371,222	892,731
Non-controlling interest	-	-	2,179	(16,743)
Total Equity	33,449,106	20,690,927	6,373,401	875,988
Non-current liabilities	46,571,710	59,990,215	23,387,478	6,815,050
Current liabilities	51,068,938	21,311,667	6,431,907	4,293,590
Total Liabilities	97,640,648	81,301,882	29,819,385	11,108,640
Total Equity and Liabilities	131,089,754	101,992,809	36,192,786	11,984,628

3. Structure of Income and Comprehensive Income (comparative with the three-month periods ended on March 31, 2019, March 31, 2018 and March 31, 2017 – amounts stated in thousands of pesos)

	Three-month period ended on March 31,			
	2020	2019	2018	2017
Operating profit (loss)	5,060,016	4,061,584	617,860	(60,182)
Net financial loss	(2,247,278)	(2,394,685)	(235,104)	(51,580)
Profit (loss) from investments in entities accounted for using the equity method	(13,283)	35,682	-	-
Profit (loss) before taxes	2,799,455	1,702,581	382,756	(111,762)
Income tax	(591,143)	619,633	(32,117)	41,728
Profit (loss) from continuing operations	2,208,312	2,322,214	350,639	(70,034)
Profit (loss) from discontinued operations	-	-	23	(76,264)
Profit (loss) for the period	2,208,312	2,322,214	350,662	(146,298)
Statement of Comprehensive Income				
Profit (loss) for the period	2,208,312	2,322,214	350,662	(146,298)
Other comprehensive income from continuing operations	2,277,374	2,636,094	444,748	(58,596)
Other comprehensive income from discontinued operations	-	-	6,811	28,492
Comprehensive income for the period	4,485,686	4,958,308	802,221	(176,402)

4. Cash Flow Structure (comparative with the three-month periods ended on March 31, 2019, March 31, 2018 and March 31, 2017 – amounts stated in thousands of pesos)

	Three-month period ended on March 31,			
	2020	2019	2018	2017
Cash generated by/(used in) operating activities	5,548,465	4,458,108	(790,961)	535,548
Cash used in investing activities	(1,166,647)	(7,142,333)	(6,004,973)	(635,014)
Cash (used in)/generated by financing activities	(4,837,675)	2,826,772	4,019,536	48,040
Total cash (used)/generated during the period	(455,857)	142,547	(2,776,398)	(51,426)

5. Statistical Data (comparative information with the three-month periods ended on March 31, 2019, March 31, 2018 and March 31, 2017 – amounts stated in thousands of m³ of oil and gas equivalents)

	Three-month period ended on March 31,			
	2020	2019	2018	2017
Production volume (*)				
Total production in equivalent units	1,297	1,612	511	271
Oil production	158	162	111	110
Gas production	1,139	1,450	400	161
Domestic market	1,248	1,540	447	211
Exports	49	72	64	60

(*) Volumetric equivalence (1,000 m³ gas = 1 m³ oil)

6. Indicators (comparative at March 31, 2019, March 31, 2018 and March 31, 2017)

	At March 31,			
	2020	2019	2018	2017
Liquidity	0.55	0.93	1.76	0.37
Solvency	0.34	0.25	0.21	0.08
Locked up capital	0.79	0.81	0.69	0.87

Liquidity: Current assets/Current liabilities

Solvency: Total Equity/Total liabilities

Locked up capital: Non-current assets/Total assets

7. Prospects

The unquantifiable adverse impact of the COVID-19 outbreak led to a sharp drop in hydrocarbon demand given the containment measures, such as border and travel restrictions, isolation and lockdown, among others, resulting in a drop in prices. The scope and the duration of such containment measures and their impact on global economy remain unknown.

The national hydrocarbon industry has also been significantly affected by a lower demand and the limited crude oil storage capacity due to a drop in refining activities. The outlook for the sector is uncertain.

This situation produces an impact on Tecpetrol. Investments have been put off to adjust operations to this new scenario, face an additional reduction in costs and adjust production to the market conditions. We've been working with our clients and vendors for the purposes of preserving the financial situation. Good communication with the authorities, unions, communities and investors will be a must in order to convey our reality and needs, and find ways of joint collaboration to safeguard the sustainability of the Company.

The management of the Company continuously monitors the evolution of the aforementioned factors, in order to determine and implement possible courses of action and identify the potential impact on the patrimonial and financial situation of the Company which should be recognized in the financial statements of future periods. As of the date of issuance of this Summary of Information, the economic impact of the above-mentioned crisis remains unknown; therefore, the management of the Company does not have enough information to evaluate the effects of the situations described.

City of Buenos Aires, May 8, 2020.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

LEGAL INFORMATION

Legal domicile:	Pasaje Della Paolera 299/297, 16th floor, City of Buenos Aires
Reported fiscal year:	No. 41
Company's main line of business:	Exploration, exploitation and development of hydrocarbon fields; transport, distribution, transformation, distillation and industrial use of hydrocarbons and by-products and hydrocarbons trade; electric power generation and commercialization through the construction, operation and exploitation in any manner of power plants and equipment for the generation, production, self-generation and/or co-generation of electric power
Registration dates with the Companies Registration Office:	By-laws: registered under No. 247 of Book 94, Volume of Companies by Shares on June 19, 1981 Amendments to by-laws: March 25, 1983; October 16, 1985, July 1, 1987; February 24, 1989; December 12, 1989; August 18, 1992; December 21, 1992; April 6, 1993; December 14, 1995; October 30, 1997; October 13, 2000; September 14, 2005; November 16, 2007; March 23, 2009; September 20, 2010; March 2, 2016; November 25, 2016; September 28, 2017 and August 14, 2018
Date of expiry of Company's by-laws:	June 19, 2080
Correlative registration number with the Companies Controlling Office	802.207
Name of Parent Company:	Tecpetrol Internacional S.L.U.
Legal domicile of Parent Company:	Calle De Recoletos 23, 3rd floor, apartments A and B, 28001 Madrid, Spain.
Parent Company's main line of business:	Investment
Equity interest held by Parent Company:	95.99%
Percentage of votes of Parent Company	98.175%

		At March 31, 2020
Capital status (Note 22)	Type of shares	Total subscribed, paid-up and registered
	Book entry shares	\$
	Class A common shares of \$1 par value -1 vote per share	3,106,342,422
	Class B common shares of \$1 par value -5 votes per share	1,330,105,646
		4,436,448,068

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

INTERIM CONDENSED INCOME STATEMENT
for the three-month periods ended on March 31, 2020 and March 31, 2019
(Amounts stated in thousands of pesos, unless otherwise specified)

	Notes	Three-month period ended on March 31,	
		2020	2019
Continuing operations		(Unaudited)	
Net sales	5	16,342,565	13,330,288
Operating costs	6	(10,141,508)	(8,363,121)
Gross margin		6,201,057	4,967,167
Selling expenses	7	(493,369)	(555,967)
Administrative expenses	8	(656,395)	(497,835)
Exploration costs		(21,830)	(14,930)
Other operating income	10	32,413	163,154
Other operating expenses	10	(1,860)	(5)
Operating profit		5,060,016	4,061,584
Financial income	11	65,955	37,134
Financial costs	11	(1,301,071)	(795,733)
Other net financial loss	11	(1,012,162)	(1,636,086)
Profit before profit (loss) from investments in entities accounted for using the equity method and income tax		2,812,738	1,666,899
Profit (loss) from investments in entities accounted for using the equity method	15	(13,283)	35,682
Profit before income tax		2,799,455	1,702,581
Income tax	12	(591,143)	619,633
Profit for the period		2,208,312	2,322,214
Profit attributable to:			
Owners of the Parent Company		2,208,312	2,322,214

The accompanying Notes 1 to 34 form an integral part of these Interim Condensed Financial Statements. These Interim Condensed Financial Statements must be read together with the audited Financial Statements at December 31, 2019.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

INTERIM CONDENSED STATEMENT OF COMPREHENSIVE INCOME
for the three-month periods ended on March 31, 2020 and March 31, 2019

(Amounts stated in thousands of pesos, unless otherwise specified)

	Notes	Three-month period ended on March 31,	
		2020	2019
		(Unaudited)	
Profit for the period		2,208,312	2,322,214
Other comprehensive income:			
<i>Items that may be subsequently reclassified to profit or loss:</i>			
Currency translation differences		9,902	3,682
<i>Items that will not be reclassified to profit or loss:</i>			
Currency translation differences - Tecpetrol S.A.		2,310,182	2,615,625
Changes in the fair value of investments in equity instruments	16	(55,875)	23,871
Income tax related to components of other comprehensive income (i)	27	13,165	(7,084)
Total other comprehensive income for the period		2,277,374	2,636,094
Total comprehensive income for the period		4,485,686	4,958,308
Comprehensive income attributable to:			
Owners of the Parent Company		4,485,686	4,958,308
		4,485,686	4,958,308

(i) Generated by changes in the fair value of investments in equity instruments.

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Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

INTERIM CONDENSED STATEMENT OF FINANCIAL POSITION
at March 31, 2020 and December 31, 2019

(Amounts stated in thousands of pesos, unless otherwise specified)

	Notes	March 31, 2020 (Unaudited)	December 31, 2019
ASSETS			
Non-current assets			
Property, plant and equipment - Exploration, evaluation and development assets	13	99,793,048	96,127,079
Right-of-use assets	14	1,394,704	1,288,036
Investments in entities accounted for using the equity method	15	134,583	137,964
Investments in equity instruments at fair value	16	956,704	942,407
Other receivables and prepayments	17	324,394	486,226
Income tax credit		104,865	101,014
Other investments	20.a	25,503	54,785
Trade receivables	18	242,411	251,683
Total Non-current assets		102,976,212	99,389,194
Current assets			
Inventories	19	1,629,437	1,607,093
Other receivables and prepayments	17	16,445,399	11,401,667
Trade receivables	18	8,229,788	7,982,515
Other investments	20.a	133,717	124,127
Cash and cash equivalents	20.b	1,675,201	2,000,326
Total Current assets		28,113,542	23,115,728
Total Assets		131,089,754	122,504,922
EQUITY AND LIABILITIES			
Equity			
Share capital	22	4,436,448	4,436,448
Capital contributions		897,941	897,941
Special reserve		1,017,867	1,017,867
Legal reserve		219,911	219,911
Other reserves		20,580,660	18,303,286
Retained earnings		6,296,279	4,212,967
Total Equity		33,449,106	29,088,420
Non-current liabilities			
Borrowings	23	39,011,608	37,141,419
Deferred tax liability	27	2,152,878	1,436,883
Right-of-use liabilities	14	942,659	758,251
Employee benefits programs	24	1,547,704	1,501,110
Provisions	25	2,916,861	2,668,817
Total Non-current liabilities		46,571,710	43,506,480
Current liabilities			
Borrowings	23	42,668,025	42,938,165
Right-of-use liabilities	14	506,774	576,063
Employee benefits programs	24	132,587	123,170
Provisions	25	279,145	286,224
Trade and other payables	26	7,482,407	5,986,400
Total Current liabilities		51,068,938	49,910,022
Total Liabilities		97,640,648	93,416,502
Total Equity and Liabilities		131,089,754	122,504,922

The accompanying Notes 1 to 34 form an integral part of these Interim Condensed Financial Statements. These Interim Condensed Financial Statements must be read together with the audited Financial Statements at December 31, 2019.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

INTERIM CONDENSED STATEMENT OF CHANGES IN EQUITY
for the three-month periods ended on March 31, 2020 and March 31, 2019

(Amounts stated in thousands of pesos, unless otherwise specified)

		Attributable to the Owners of the Parent Company						
		Shareholders' contributions		Accumulated profits (losses)				
Notes	Share capital	Capital contributions	Reserved earnings			Retained earnings	Total	
	Subscribed capital (i)		Special reserve (ii)	Legal reserve	Other reserves			
(Unaudited)								
Balances at December 31, 2019		4,436,448	897,941	1,017,867	219,911	18,303,286	4,212,967	29,088,420
Profit for the period		-	-	-	-	-	2,208,312	2,208,312
Currency translation differences		-	-	-	-	2,320,084	-	2,320,084
Changes in the fair value of investments in equity instruments		-	-	-	-	(55,875)	-	(55,875)
Income tax related to components of other comprehensive income		-	-	-	-	13,165	-	13,165
Other comprehensive income for the period		-	-	-	-	2,277,374	-	2,277,374
Total comprehensive income for the period		-	-	-	-	2,277,374	2,208,312	4,485,686
Anticipated cash dividends (i)		-	-	-	-	-	(125,000)	(125,000)
Balances at March 31, 2020		4,436,448	897,941	1,017,867	219,911	20,580,660	6,296,279	33,449,106

(i) See Note 22.

(ii) Corresponds to General Resolution No. 609/12 of the CNV (See Note 30.iii).

The accompanying Notes 1 to 34 form an integral part of these Interim Condensed Financial Statements. These Interim Condensed Financial Statements must be read together with the audited Financial Statements at December 31, 2019.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

INTERIM CONDENSED STATEMENT OF CHANGES IN EQUITY
for the three-month periods ended on March 31, 2020 and March 31, 2019 (Cont'd)

(Amounts stated in thousands of pesos, unless otherwise specified)

		Attributable to the Owners of the Parent Company						
		Shareholders' contributions		Accumulated profits (losses)				
		Share capital		Reserved earnings			Total	
Notes		Subscribed capital (i)	Capital contributions	Special reserve (ii)	Legal reserve	Other reserves	Retained earnings	
		(Unaudited)						
Balances at December 31, 2018		4,436,448	897,941	1,017,867	-	7,421,212	1,959,151	15,732,619
Profit for the period		-	-	-	-	-	2,322,214	2,322,214
Currency translation differences		-	-	-	-	2,619,307	-	2,619,307
Changes in the fair value of investments in equity instruments		-	-	-	-	23,871	-	23,871
Income tax related to components of other comprehensive income		-	-	-	-	(7,084)	-	(7,084)
Other comprehensive income for the period		-	-	-	-	2,636,094	-	2,636,094
Total comprehensive income for the period		-	-	-	-	2,636,094	2,322,214	4,958,308
Distribution of retained earnings according to the decision adopted during the Annual General Meeting of Shareholders held on March 14, 2019:								
Legal reserve		-	-	-	219,911	-	(219,911)	-
Balances at March 31, 2019		4,436,448	897,941	1,017,867	219,911	10,057,306	4,061,454	20,690,927

(i) See Note 22.

(ii) Corresponds to General Resolution No. 609/12 of the CNV (See Note 30.iii).

The accompanying Notes 1 to 34 form an integral part of these Interim Condensed Financial Statements. These Interim Condensed Financial Statements must be read together with the audited Financial Statements at December 31, 2019.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

INTERIM CONDENSED CASH FLOW STATEMENT

for the three-month periods ended on March 31, 2020 and March 31, 2019

(Amounts stated in thousands of pesos, unless otherwise specified)

		Three-month period ended on March 31,	
	Notes	2020	2019
		(Unaudited)	
OPERATING ACTIVITIES			
Profit (loss) for the period		2,208,312	2,322,214
Adjustments to profit (loss) for the period to reach operating cash flows	28	7,710,852	4,913,253
Changes in working capital	28	(5,311,828)	(4,043,023)
Others, including currency translation differences		1,096,510	1,271,002
Payment of employee benefits programs		(145,443)	-
Payment of income tax		(9,938)	(5,338)
Cash generated by operating activities		5,548,465	4,458,108
INVESTING ACTIVITIES			
Investments in property, plant and equipment		(1,185,910)	(7,161,793)
Collection from the sale of Property, plant and equipment		1,677	2,601
Acquisition of investments in equity instruments at fair value	16	(801)	-
Income from the sale of interest in associates		18,387	16,859
Cash used in investing activities		(1,166,647)	(7,142,333)
FINANCING ACTIVITIES			
Proceeds from borrowings	23	1,256,955	3,002,286
Issuance of negotiable obligations, net of issuance costs	23	2,951,943	-
Payment of borrowings	23	(8,791,256)	(7,495)
Right-of-use liabilities payments	14	(255,317)	(168,019)
Cash (used in) / generated by financing activities		(4,837,675)	2,826,772
(Decrease) / Increase in Cash and cash equivalents		(455,857)	142,547
Changes in cash and cash equivalents			
Cash and cash equivalents at the beginning of the period		2,000,326	467,295
(Decrease) / Increase in Cash and cash equivalents		(455,857)	142,547
Currency translation differences		130,732	85,970
Cash and cash equivalents at the end of the period	20.b	1,675,201	695,812
		At March 31,	
		2020	2019
		(Unaudited)	
Cash and cash equivalents		1,675,201	695,812
Cash and cash equivalents at the end of the period		1,675,201	695,812
Non-cash transactions			
Unpaid Investments in property, plant and equipment at the end of the period		3,601,108	5,576,449
Unpaid dividends (See Note 22)		125,000	

The accompanying Notes 1 to 34 form an integral part of these Interim Condensed Financial Statements. These Interim Condensed Financial Statements must be read together with the audited Financial Statements at December 31, 2019.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

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Tecpetrol Sociedad Anónima

Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020

(Amounts stated in thousands of pesos, unless otherwise specified)

1. General information

Tecpetrol S.A. (hereinafter referred to as the "Company") was incorporated on June 5, 1981 and its main activity consists in the exploration and exploitation of oil and gas in Argentina. Its legal domicile is Pasaje Della Paolera 299/297, 16th floor, city of Buenos Aires, Argentina.

The Company has an important presence in Vaca Muerta area, through (i) unconventional exploitation concessions in the areas of Fortín de Piedra and Punta Senillosa, which were granted in July 2016 for a period of 35 years and over which the Company holds all rights and obligations; (ii) joint operations over unconventional exploitation concessions in the areas of Los Toldos I Norte, Los Toldos II Este and Los Toldos I Sur, and (iii) the exploration permissions over the areas of Loma Ancha and Loma Ranqueles.

In addition, the Company operates in conventional hydrocarbon areas in Neuquina and Noroeste - San Jorge basins through joint operations (see Note 33) and holds all exploitation rights over the area Los Bastos located in the province of Neuquén.

On August 21, 2018, the Company obtained an exploration (and potential exploitation) permission granting all rights and obligations over the area Gran Bajo Oriental located in the province of Santa Cruz, for an exploratory period of three years, which may be extended one year. Such permission also allows the possibility of accessing a second exploratory period of three years, which may be extended four years.

In May 2019 the Office of the Secretary of Energy, by means of Resolution No. 276/2019, granted an exploration permission over MLO-124 area (located in Malvinas Este marine basin approximately 100 kilometers away from the coast of Tierra del Fuego) to a consortium to which the Company is a party (10% participation). Activities that will be carried out during the four years of the first phase of the exploration period mainly consist of a 3D geophysical study and other potential geophysical studies. In October 2019, Resolution 645/2019 was published in the Official Gazette, by means of which the exploration permission was granted (see Note 33.b).

The Interim Condensed Financial Statements were approved for issuance by the members of the Board of Directors on May 8, 2020.

Macroeconomic setting

The Company operates in an economic setting whose main variables have recently been notoriously volatile and which has experienced a sharp drop in prices of commodities, especially in the oil market, due to the commercial disagreement among the main global exporters. This situation, together with the COVID-19 pandemic, led to a global economic and financial crisis that might impact future activities of Tecpetrol. The economic agenda is currently dominated by the renegotiation of public debt and the sanitary crisis. The members of the Board of Directors of the Company continuously monitors the evolution of the aforementioned factors, in order to determine and implement possible courses of action and identify the potential impact on the patrimonial and financial situation of the Company which should be recognized in the financial statements of future periods. As of the date of issuance of these Interim Condensed Financial Statements, and considering the uncertainty surrounding the main variables of the Company's business, the economic impact of the above-mentioned crisis remains unknown; therefore, the Board of Directors of the Company does not have enough information to consistently estimate the potential effects (if any) of the situations described above.

The Interim Condensed Financial Statements of the Company should be construed in light of these circumstances.

Tecpetrol Sociedad Anónima

Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

1. General information (Cont'd)

Coronavirus and crisis of oil prices

On March 11, the World Health Organization (WHO) declared coronavirus (COVID-19) a global pandemic. The COVID-19 outbreak is exerting an unquantifiable adverse impact upon global economy, including the oil market. Oil prices fell by more than 50% in the last three months as a consequence of the disagreement between OPEC members and its allies (often referred to as "OPEC+"). On the other hand, the impact of COVID-19 worldwide led to a sharp drop in oil demand, since most countries are announcing containment measures, such as border and travel restrictions, isolation and lockdown, among others, which reduce the demand. The scope and the duration of such containment measures and their impact on global economy remain unknown.

The national government implemented several measures intended to reduce population movement, and imposed a social, preventive and compulsory self-isolation order as from March 20. Such measure considers exceptions for businesses and people providing essential services or products. The confinement will be extended as deemed necessary.

The above-mentioned situations have significantly affected the national hydrocarbon industry, as detailed below:

- Hydrocarbon demand has largely decreased and its evolution in the short-term remains uncertain.
- Storage capacity of crude oil is at its limit as a result of the drop in consumption by refineries.
- Local oil prices have recorded a sharp drop and their future is uncertain.

As regards the gas market, prices obtained in recent tenders carried out by CAMMESA have shown a sustained downward trend in comparison to the prices recorded at the end of 2019. Also, agreements with distributors (originally maturing by March 31, 2020) have been extended until the end of June.

The management of the Company is closely monitoring the situation and adopting measures according to the complexity of the events, aiming at safeguarding the integrity of the staff, keeping operations running and preserving the corporate financial health. Said measures include the postponement of investments, an additional reduction of costs and the adjustment of production levels to the market conditions.

As of the date of these Interim Condensed Financial Statements, on site access to the fields by essential operations staff and the remote work of all other employees have not greatly affected the capacity of Tecpetrol to conduct its operations as usual. In line with this, such changes have not adversely affected corporate information systems and financial information internal controls.

The extent of the coronavirus outbreak and its impact on the country's economy is unknown and cannot be reasonably predicted. Even though this crisis has produced adverse effects in the short-term, those effects are not expected to influence business continuity. Given the financial soundness of the Company and its shareholders, all financial commitments are expected to be honored in the subsequent twelve months.

However, given the recent measures adopted by the government, the extension of the above-mentioned restrictions cannot be accurately assessed, nor the evolution of international and domestic oil prices. It is also not possible to determine precisely to which extent a sustained extension of the restrictions will affect the future business of the Company and its operations. Moreover, if crude oil and gas prices remain low in the long-term, the Company might have to recognize impairment losses in its non-current assets, namely, Property, plant and equipment and Intangible assets. An adjustment of the Company's financing structure might also be possible.

Tecpetrol Sociedad Anónima

Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

1. General information (Cont'd)

Seasonality

Crude oil and gas demand intended for industrial use and compressed natural gas (CNG) stations does not significantly vary throughout the year; whereas gas demand for residential use and electricity generation is seasonal, thus experiencing substantial fluctuations in winter and summer seasons.

Gas sales prices for residential use are adjusted according to exchange rates fluctuations set forth by Enargas. During summer months, the oversupply of natural gas resulting from lower residential demand and the development of unconventional fields causes gas sale prices to be lower than prices reported in winter months. Crude oil sale price does not vary due to seasonality.

Consequently, the operations of Tecpetrol S.A. might be subject to seasonal fluctuations in relation to both volume and sales prices.

2. Basis for preparation

The Interim Condensed Financial Statements of the Company were prepared in accordance with the International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB), under a historical cost convention, modified by the revaluation of financial assets and liabilities at fair value.

The National Securities Commission for Argentina (hereinafter referred to as "CNV"), by means of General Resolution No. 622/13, has established the application of Technical Resolutions No. 26 and 29 issued by the Argentine Federation of Professional Councils in Economic Sciences (Federación Argentina de Consejos Profesionales de Ciencias Económicas, FACPCE) which adopt IFRS issued by the IASB, for entities included in the public offering regime under Law No. 17.811 and amendments, either due to their capital stock or negotiable obligations, or because they requested authorization to be included in such regime.

These Interim Condensed Financial Statements of Tecpetrol S.A for the three-month period ended on March 31, 2020 were prepared in accordance with International Accounting Standard (IAS) 34 titled "Interim Financial Reporting".

These Interim Condensed Financial Statements were prepared pursuant to the same accounting policies applied in the preparation of the audited Financial Statements at December 31, 2019; thus, they must be read together.

All information corresponding to the three-month period ended on March 31, 2019 is part of the Interim Condensed Financial Statements and is presented for comparative purposes only. If applicable, some figures from the financial statements at March 31, 2019 have been reclassified in order to present comparative information in respect of the current period.

Pursuant to the IFRS, the preparation of these Interim Condensed Financial Statements requires the management of the Company to make certain estimates that may affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities, and the income and expense figures for the reported period. Actual profits or losses might differ from these estimates.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

2. Basis for preparation

Pursuant to Decree No. 297/2020 imposing a social, preventive and compulsory self-isolation measure, and modifying Decrees No. 325/2020, 355/2020 and 408/2020 extending such measure until May 10, people must stay home and refrain from commuting to the workplace and moving around in routes and public spaces. This lockdown intends to avoid people movement and COVID-19 spread. These Interim Condensed Financial Statements have not yet been recorded in the Inventory and Balance Sheet Book. Also, accounting entries corresponding to January, February and March 2020 have not been recorded in the Journal.

Functional and presentation currencies

Accounts included in the Interim Condensed Financial Statements are reported in the currency of the primary economic environment in which the entity operates ("functional currency"). The functional currency of the Company is the United States Dollar ("USD"), since this is the currency which best reflects the economic substance of the transactions. Both sales and prices of main drilling costs are negotiated, agreed upon and settled either in USD or considering the exchange rate fluctuation with respect to said currency.

The presentation currency of these Interim Condensed Financial Statements is the Argentine peso ("ARS").

Translation of Interim Condensed Financial Statements

Interim Condensed Financial Statements prepared in the functional currency of the Company are translated into the presentation currency as follows:

- (i) assets and liabilities are translated at the closing exchange rate at the date of the Interim Condensed Financial Statements and profits and losses are translated at the average exchange rate for the period;
- (ii) all resulting exchange differences are recognized under other comprehensive income as currency translation differences.

3. New accounting standards

(a) New standards, interpretations and amendments to published standards effective as from the current period

For the period ended on March 31, 2020, there are no new standards, interpretations and amendments to published standards in force which must be disclosed.

(b) New standards, interpretations and amendments to published standards not yet effective and not early adopted

The Management assessed the importance of other new standards, interpretations and amendments not yet effective and concluded that they are not relevant for the Company.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

4. Segment information

	Three-month period ended on March 31, 2020 (Unaudited)			
	Neuquina basin	Noroeste - San Jorge basin and others	Others (1)	Total operations
Net sales - Managerial Vision	14,840,449	1,351,357	10,181	16,201,987
Effect of hydrocarbon inventory valuation	74,284	66,294	-	140,578
Net sales - IFRS				16,342,565
Oil	1,964,998	1,089,102	-	3,054,100
Gas	12,894,567	327,055	-	13,221,622
Other services	55,168	1,493	10,182	66,843
Net sales - IFRS				16,342,565
Operating profit (loss) - Managerial vision	5,628,414	(45,293)	(58,157)	5,524,964
Adjustment of hydrocarbon inventory valuation	102,117	69,783	-	171,900
Depreciation differences	(12,447)	(10,030)	713	(21,764)
Administrative expenses (2)				(615,084)
Operating profit IFRS				5,060,016
Depreciation of PPE (3) - Managerial Vision	(5,825,771)	(332,322)	(42,024)	(6,200,117)
Depreciation differences	(12,447)	(10,030)	713	(21,764)
Depreciation of PPE - IFRS				(6,221,881)
	Neuquina basin	Noroeste - San Jorge basin and others	Others (1)	Total
PPE - Managerial Vision	91,739,838	8,661,604	419,049	100,820,491
Accumulated depreciation and impairment differences				(1,027,443)
PPE - IFRS				99,793,048
Investments in PPE	2,135,091	554,502	39,407	2,729,000
Investments in PPE				2,729,000

(1) It corresponds to other activities of the Company not included under the defined operating segments.

(2) Corresponds to expenses not allocated to operating profit (loss) of defined reportable segments.

(3) PPE: Property, plant and equipment.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

4. Segment information (Cont'd)

	Three-month period ended on March 31, 2019 (Unaudited)			
	Neuquina basin	Noroeste - San Jorge basin	Others (1)	Total operations
Net sales - Managerial Vision	11,639,934	1,473,320	2,498	13,115,752
Effect of hydrocarbon inventory valuation	(91,018)	320,814	-	229,796
Exploratory investments production	(15,260)	-	-	(15,260)
Net sales - IFRS				13,330,288
Oil	1,166,116	1,511,503	-	2,677,619
Gas	10,367,539	274,291	-	10,641,830
Other services	-	8,340	2,499	10,839
Net sales - IFRS				13,330,288
Operating profit - Managerial vision	3,971,596	478,628	133,313	4,583,537
Adjustment of hydrocarbon inventory valuation	(77,833)	68,644	-	(9,189)
Depreciation of exploratory investments	15,260	-	-	15,260
Depreciation differences	(21,008)	(30,307)	457	(50,858)
Administrative expenses (2)				(477,166)
Operating profit IFRS				4,061,584
Depreciation of PPE (3) - Managerial Vision	(4,699,332)	(195,429)	(32,102)	(4,926,863)
Depreciation differences	(5,748)	(30,307)	457	(35,598)
Depreciation of PPE - IFRS				(4,962,461)
	Neuquina basin	Noroeste - San Jorge basin	Others (1)	Total
PPE - Managerial Vision	68,610,055	6,090,718	365,615	75,066,388
Accumulated depreciation and impairment differences				(475,138)
PPE - IFRS				74,591,250
Investments in PPE	7,178,772	259,811	12,155	7,450,738
Investments in PPE				7,450,738

(1) Corresponds to other activities of the Company not included under the defined operating segments.

(2) Corresponds to expenses not allocated to operating profit (loss) of defined reportable segments.

(3) PPE: Property, plant and equipment.

Depreciation and impairment differences mainly arise from the difference in acquisition costs resulting from the Property, plant and equipment valuation criteria adopted upon transition to IFRS; and from the different criteria of depreciation of seismic exploration, which is depreciated, under Managerial Vision, according to the straight line method in a four-year period; and, under IFRS, pursuant to the depletion method.

At March 31, 2020, net sales arose from France (8.8%) and the remaining percentage from Argentina; whereas at March 31, 2019 net sales came from the USA (12%) and the remaining percentage from Argentina. The designation of net sales is based upon customer location.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

4. Segment information (Cont'd)

At March 31, 2020, customers representing or surpassing 10% of the income from regular activities of the Company, regardless of the incentives to investments granted through Resolution No. 46E/2017 and amendments, were CAMMESA (24%) and Raizen Argentina S.A. (20%); whereas at March 31, 2019, the only customer was Tesoro Refining & Marketing Company (16%).

5. Net sales

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Gas (i)	13,221,622	10,641,830
Oil	3,054,100	2,677,619
Other services	66,843	10,839
	16,342,565	13,330,288

(i) It includes \$6,277,019 and \$3,358,755 due to incentives to investments in natural gas production developments from unconventional reservoirs, granted under Resolution 46E/2017 as amended, for the three-month period ended on March 31, 2020 and March 31, 2019, respectively. See Note 31.

6. Operating costs

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Inventories at the beginning of the period	1,607,093	847,572
Purchases, uses and production costs	10,045,648	8,061,045
Inventories at the end of the period	(1,629,437)	(638,748)
Currency translation differences	118,204	93,252
Costs of sales	10,141,508	8,363,121
Labor costs	531,415	369,794
Fees and services	156,786	107,359
Maintenance operations and wells service costs	1,225,339	891,582
Depreciation of property, plant and equipment	6,180,570	4,941,792
Depreciation of right-of-use assets	171,466	69,058
Treatment and storage	94,028	51,247
Royalties and other taxes (i)	1,293,238	1,201,856
Other production costs	422,892	375,435
Stock uses and purchases	(30,086)	52,922
Purchases, uses and production costs	10,045,648	8,061,045

(i) Royalties ranging from 12% to 17% are paid for the production of crude oil and natural gas, valued on the basis of the prices actually obtained in the commercialization of hydrocarbons in the area, less deductions provided for in the legislation for the treatment of the product to make it fit for delivery to third parties.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

7. Selling expenses

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Taxes	274,236	242,619
Storage and transport	183,142	279,012
Allowance for doubtful accounts	28,755	28,103
Others	7,236	6,233
	493,369	555,967

8. Administrative expenses

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Labor costs	515,247	355,334
Fees and services	93,872	59,381
Depreciation of property, plant and equipment	41,311	20,669
Depreciation of right-of-use assets	18,283	13,750
Taxes	147,424	124,024
Office expenses	92,482	70,486
Reimbursement of expenses (*)	(252,224)	(145,809)
	656,395	497,835

(*) These are not liable to association or proration in connection with each line involved in the costs and/or expenses notes, but rather in connection with the tasks which constitute the function of the operator.

9. Labor costs (included in Operating costs and Administrative expenses)

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Salaries, wages and other costs	767,318	543,844
Social security costs	184,595	109,138
Employee benefits programs (Note 24)	94,749	72,146
	1,046,662	725,128

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

10. Other operating profit (loss), net

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
<i>Other operating income</i>		
Profit from the sale of Property, plant and equipment	226	1,353
Recovery of provisions for legal claims and contingencies	22,347	147,231
Income from other sales	-	4,401
Others	9,840	10,169
	32,413	163,154
<i>Other operating expenses</i>		
Provision for legal claims and contingencies	(1,860)	-
Others	-	(5)
	(1,860)	(5)

11. Net financial profit (loss)

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Interest income	65,955	37,134
Financial income	65,955	37,134
Interest cost	(1,301,071)	(795,733)
Financial costs	(1,301,071)	(795,733)
Net loss from exchange differences	(992,339)	(1,622,828)
Other net financial loss	(19,823)	(13,258)
Other net financial loss	(1,012,162)	(1,636,086)
Net financial loss	(2,247,278)	(2,394,685)

12. Income tax

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Deferred income tax - Loss / (Profit) (Note 27)	591,143	(619,633)
	591,143	(619,633)

Title 6 of Law No. 20.628 on Income Tax, as amended by Laws No. 27.468 and No. 27.541 published on December 4, 2018 and December 23, 2019, respectively, was considered for the assessment of income tax for the period, since the Company expects all conditions set forth therein to be complied with by the end of the period.

Tecpetrol Sociedad Anónima

Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

13. Property, plant and equipment. Exploration, evaluation and development assets

	Three-month period ended on March 31,							
	2020							2019
	Development and production assets	Machinery and equipment	Asset retirement obligations	Exploration and evaluation	Work in progress (*)	Others	Total	Total
Cost	(Unaudited)							
At the beginning of the period	125,910,362	54,983,136	1,177,261	7,025,154	15,493,840	4,292,008	208,881,761	115,333,634
Currency translation differences	9,660,410	4,461,128	90,010	540,705	1,007,769	342,205	16,102,227	18,113,411
Additions	23	-	-	-	2,608,689	69,355	2,678,067	7,371,773
Right-of-use assets transfers	-	-	-	-	50,933	-	50,933	85,210
Transfers	691,828	5,281,758	-	73,568	(6,271,693)	224,539	-	-
Write-offs	-	-	-	-	(18,166)	(5,451)	(23,617)	(45,173)
At the end of the period	136,262,623	64,726,022	1,267,271	7,639,427	12,871,372	4,922,656	227,689,371	140,858,855
Depreciation								
At the beginning of the period	81,389,502	28,767,131	1,142,819	-	-	1,455,230	112,754,682	52,845,741
Currency translation differences	6,397,433	2,324,163	87,465	-	-	114,699	8,923,760	8,473,135
Depreciation of the period	3,585,260	2,560,260	1,812	-	-	74,549	6,221,881	4,962,461
Write-offs	-	-	-	-	-	(4,000)	(4,000)	(13,732)
At the end of the period	91,372,195	33,651,554	1,232,096	-	-	1,640,478	127,896,323	66,267,605
Residual value	44,890,428	31,074,468	35,175	7,639,427	12,871,372	3,282,178	99,793,048	74,591,250

(*) It includes \$242,786 and \$360,385 from works in progress related to assessment and exploratory investments at March 31, 2020 and March 31, 2019, respectively.

See our report dated

May 8, 2020

PRICE WATERHOUSE & CO. S.R.L.

(Partner)

C.P.C.E.C.A.B.A. T°1 F°17

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

13. Property, plant and equipment. Exploration, evaluation and development assets (Cont'd)

Impairment of long-term assets

The Company analyzes Property, plant and equipment. Exploration, evaluation and development assets for impairment periodically or whenever events or changes in the circumstances indicate a potential evidence of impairment.

The recoverable value of each CGU (considering a CGU as each area in which Tecpetrol S.A has interest) is estimated as the higher of an asset's fair value less direct costs of disposal and value in use. The value in use is calculated based on the discounted cash flows, applying a discount rate based on the weighted average cost of capital (WACC), which considers the risks of the country where the CGU operates and its specific characteristics.

The determination of the discounted cash flows is based on projections approved by the Management and includes a set of sensitive estimates and assumptions, such as changes in hydrocarbons production levels, sales prices, the evolution of the curve of future oil prices, inflation, exchange rates, costs and other cash expenditures, on the basis of the best estimate the Company foresees regarding its operations and available market information.

Cash flows derived from the different CGUs are usually projected for a period that covers the existence of commercially exploitable reserves and is limited to the existence of reserves for the term of the concession or contract.

Considering the situation detailed in Note 1, that is, the uncertainty surrounding the business, such as sales prices and the curve of future prices and interest rates, it is not possible to consistently assess the diverse future scenarios in order to evaluate the recoverability of long-term assets. Therefore, during the three-month period ended on March 31, 2020, the Company did not recognize impairment charges under Property, plant and equipment. Exploration, evaluation and development assets. No impairment charges were recognized for the three-month period ended on March 31, 2019.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

14. Right-of-use assets and liabilities

There follows the evolution of Right-of-use assets and liabilities in the Interim Condensed Statement of Financial Position at March 31, 2020 and March 31, 2019.

Right-of-use assets

	Three-month period ended on March 31,					
	2020					2019
	Drilling equipment	Other equipment	Offices	Others	Total	Total
	(Unaudited)					
At the beginning of the period	240,541	556,896	397,135	93,464	1,288,036	1,562,417
Currency translation differences	13,243	49,769	30,297	5,550	98,859	220,886
Net additions	8,494	217,502	17,982	4,513	248,491	49,338
Transfers to Property, plant and equipment	(41,409)	-	-	(9,524)	(50,933)	(85,210)
Depreciation of the period	(72,772)	(69,894)	(19,346)	(27,737)	(189,749)	(82,808)
At the end of the period	148,097	754,273	426,068	66,266	1,394,704	1,664,623

Right-of-use liabilities

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
At the beginning of the period	1,334,314	1,562,417
Net additions	248,491	49,338
Accrued interest (i)	23,842	2,075
Payments	(255,317)	(168,019)
Exchange and translation differences	98,103	204,386
At the end of the period	1,449,433	1,650,197

	March 31, 2020	December 31, 2019
	(Unaudited)	
Non-current	942,659	758,251
Current	506,774	576,063
	1,449,433	1,334,314

(i) Included under Financial costs in the Interim Condensed Income Statement at March 31, 2020 and March 31, 2019.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

15. Investments in entities accounted for using the equity method

The evolution of investments in joint ventures is disclosed below:

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
At the beginning of the period	137,964	-
Reclassifications from other non-current liabilities	-	(2,051)
Currency translation differences	9,902	3,682
Profit (loss) from investments in entities accounted for using the equity method	(13,283)	35,682
At the end of the period	134,583	37,313

On January 24, 2018, Tecpetrol S.A and YPF S.A. set up the company "Oleoducto Loma Campana - Lago Pellegrini S.A.", whose objective is the construction and exploitation of an oil pipe for the transportation of crude oil production of partners and third parties, with entrance located at the crude oil treatment plant in Loma Campana area (province of Neuquén) and exit in the facilities of Oleoductos del Valle S.A. (province of Río Negro). Tecpetrol S.A. owns 15% of the capital of such company, and YPF S.A., the remaining 85%. However, they exercise joint control over Oleoducto Loma Campana - Lago Pellegrini S.A., since they appoint the same number of Directors and all decisions about relevant matters must be adopted unanimously, pursuant to the Shareholders' Agreement.

On January 31, 2019, by means of Resolution No. 18/2019, the Office of the Secretary of Energy granted YPF S.A. and Tecpetrol S.A, with a shareholding percentage of 85% and 15%, respectively, the concession of crude oil transportation for Oleoducto Loma Campana – Lago Pellegrini until August 2052. Operation and maintenance shall be in charge of Oleoductos del Valle S.A.

The oil pipe came into operation in June 2019, allowing for the transfer of the liquid production from Fortín de Piedra and other fields from Vaca Muerta to the facilities of Oleoductos del Valle.

Regarding the financing of the project, the shareholders agreed that 70% of such funds will come from a loan granted by the National Social Security Administration (Administración Nacional de la Seguridad Social, ANSES), acting as legal administrator of the Pension Fund of the Argentine Integrated Pension System (Fondo de Garantía de Sustentabilidad del Sistema Integrado Previsional Argentino, FGS-ANSES); and the remaining 30% will come from shareholders' contributions in proportion to their interest.

As a condition precedent to the first payment for up to an amount of USD 63 million under the loan for consumption entered into by Oleoducto Loma Campana – Lago Pellegrini S.A and the FGS-ANSES, in May 2019 YPF S.A and the Company granted a first-ranking pledge over all shares of Oleoducto Loma Campana – Lago Pellegrini S.A., in favor of FGS-ANSES.

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Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

15. Investments in entities accounted for using the equity method (Cont'd)

There follows a detail of investments in joint ventures:

Company	Main line of business	Common shares at Mar 20 (1 vote)	Country	Interest %		Latest financial information					
				Mar-20	Dec-19	March 31, 2020 (Unaudited)	December 31, 2019	Date	Share capital	Profit (loss) for the period	Equity
Oleoducto Loma Campana - Lago Pellegrini S.A.	Construction and exploitation of an oil pipe in Argentina	130,259,852	Argentina	15%	15%	134,583	137,964	03.31.2020	868,399	(88,553)	897,220
Total						134,583	137,964				

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Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

16. Investments in equity instruments at fair value

	March 31, 2020	December 31, 2019
	(Unaudited)	
Non-quoted investments	956,704	942,407

There follows the evolution of investments in equity instruments at fair value:

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
At the beginning of the period	942,407	679,904
Additions (i)	801	-
Currency translation differences	69,371	104,565
Changes in the fair value	(55,875)	23,871
At the end of the period	956,704	808,340

There follows a detail of the main investments in equity instruments at fair value:

Company	Country	Interest %		March 31, 2020 (Unaudited)	December 31, 2019
		Mar-20	Dec-19		
Tecpetrol del Perú S.A.C.	Peru	2.00	2.00	602,181	559,411
Tecpetrol Bloque 56 S.A.C.	Peru	2.00	2.00	160,883	149,456
Oleoductos del Valle S.A.	Argentina	2.10	2.10	106,880	152,811
Terminales Marítimas Patagónicas S.A.	Argentina	4.20	4.20	48,434	44,994
Tecpe Trading S.A. (i)	Argentina	4.00	-	840	-
Tecpetrol Operaciones S.A. de C.V.	Mexico	0.9482	0.9482	22,489	21,233
Norpower S.A de C.V.	Mexico	0.60	0.60	4,726	4,963
Other investments				10,271	9,539
Total				956,704	942,407

(i) In February 2020, the Directors of Tecpetrol S.A and its Parent Company, Tecpetrol Internacional S.L.U., approved the constitution of Tecpe Trading S.A., whose main objective is the commercialization of hydrocarbons and electric power, among others. The Company will hold a 4% interest upon the capital share of Tecpe Trading S.A.

The fair value of investments in equity instruments is estimated on the basis of discounted cash flows, which includes a set of sensitive estimates and assumptions, such as changes in hydrocarbons production levels, sale price, curve of future prices of oil, inflation, exchange rates, collection of dividends, costs and other cash expenditures, on the basis of the best estimate the Company foresees regarding the evolution of its investments and available market information.

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Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

17. Other receivables and prepayments

	March 31, 2020	December 31, 2019
	(Unaudited)	
Non-current		
Receivables	83,220	84,553
Expenses paid in advance	218,506	382,546
Employees loans and advances	54,663	42,723
	356,389	509,822
Allowance for doubtful accounts	(31,995)	(23,596)
	324,394	486,226
Current		
Receivables (i)	14,726,888	8,676,782
Tax credits	1,420,540	2,507,943
Expenses paid in advance	93,853	69,005
Employees loans and advances	70,351	33,965
Other receivables from related parties (Note 32)	165,971	148,447
	16,477,603	11,436,142
Allowance for doubtful accounts	(32,204)	(34,475)
	16,445,399	11,401,667

(i) It includes \$14,106,284 and \$8,501,244 due to incentives to investments in natural gas production developments from unconventional reservoirs, granted under Resolution 46E/2017 as amended, at March 31, 2020 and December 31, 2019, respectively. (see Note 31).

There follows the evolution in the allowance for doubtful accounts:

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Balance at the beginning of the period	(58,071)	(72,825)
Exchange and translation differences	(366)	1
Net additions	(5,762)	-
Reclassifications	-	66,151
Balance at the end of the period	(64,199)	(6,673)

18. Trade receivables

	March 31, 2020	December 31, 2019
	(Unaudited)	
Non-current		
Trade receivables	473,159	473,159
	473,159	473,159
Allowance for doubtful accounts	(230,748)	(221,476)
	242,411	251,683
Current		
Trade receivables	8,422,333	8,278,264
Trade receivables from related parties (Note 32)	276,882	139,340
	8,699,215	8,417,604
Allowance for doubtful accounts	(469,427)	(435,089)
	8,229,788	7,982,515

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Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

18. Trade receivables (Cont'd)

The evolution of the allowance for doubtful accounts is disclosed below:

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Balance at the beginning of the period	(656,565)	(327,945)
Exchange and translation differences	(20,617)	(40,005)
Net additions	(22,993)	(28,103)
Reclassifications	-	(66,151)
Balance at the end of the period	(700,175)	(462,204)

19. Inventories

	March 31, 2020	December 31, 2019
	(Unaudited)	
Hydrocarbons	205,049	261,253
Materials and spare parts	1,424,388	1,345,840
	1,629,437	1,607,093

20. Other investments and Cash and cash equivalents

(a) Other investments

	March 31, 2020	December 31, 2019
Non-current	(Unaudited)	
Bonds (i)	25,503	54,785
	25,503	54,785
Current		
Bonds (i)	133,717	124,127
	133,717	124,127

(i) It includes public debt securities obtained through Resolution No. 54/2019 issued by the Office of the Secretary of Energy which set forth a new procedure for the payment of compensations under the Program of Incentives for Natural Gas Injection Surplus for companies with a reduced injection. In November 2019, the Company agreed to such payment procedure and received non-interest bearing bonds for USD 5.2 million which amortize in 30 monthly installments as from February 2019. At March 31, 2020, 14 installments were collected.

(b) Cash and cash equivalents

	March 31, 2020	December 31, 2019
	(Unaudited)	
Cash and banks	145,594	506,161
Mutual funds	110,996	257,115
Short-term deposits with related parties (Note 32)	1,418,611	1,237,050
	1,675,201	2,000,326

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Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

21. Financial instruments

21.1 Liquidity risk

At March 31, 2020, Tecpetrol has a negative working capital of \$22,955.4 million which was generated mainly by loans with related companies. This situation is constantly monitored by the members of the Board and the Management. The Company has different alternatives that will allow it to adequately honor all commitments assumed.

21.2 Financial instruments by category

Financial instruments by category are disclosed below:

	At fair value through profit or loss	At amortized cost	At fair value through other comprehensive income	Total
At March 31, 2020				
Assets				
Investments in equity instruments at fair value	-	-	956,704	956,704
Other receivables	-	14,919,727	-	14,919,727
Trade receivables	-	8,472,199	-	8,472,199
Other investments	-	159,220	-	159,220
Cash and cash equivalents	110,996	1,564,205	-	1,675,201
Total	110,996	25,115,351	956,704	26,183,051
At March 31, 2020				
Liabilities				
Borrowings	81,679,633	81,679,633		
Trade and other payables	6,299,456	6,299,456		
Right-of-use liabilities	1,449,433	1,449,433		
Total	89,428,522	89,428,522		
At December 31, 2019				
Assets				
Investments in equity instruments at fair value	-	-	942,407	942,407
Other receivables	-	8,859,561	-	8,859,561
Trade receivables	-	8,234,198	-	8,234,198
Other investments	-	178,912	-	178,912
Cash and cash equivalents	257,115	1,743,211	-	2,000,326
Total	257,115	19,015,882	942,407	20,215,404
At December 31, 2019				
Liabilities				
Borrowings	80,079,584	80,079,584		
Trade and other payables	5,086,750	5,086,750		
Right-of-use liabilities	1,334,314	1,334,314		
Total	86,500,648	86,500,648		

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Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

21. Financial instruments

21.3 Fair value estimate

At March 31, 2020 and December 31, 2019, the fair value of the assets and liabilities of Tecpetrol S.A does not significantly differ from their carrying value. Moreover, there were no transfers among fair value hierarchies of financial instruments of Tecpetrol S.A during the three-month period ended on March 31, 2020 and March 31, 2019.

Financial instruments measured at fair value can be classified into any of the following hierarchical levels, depending on how the fair value is estimated:

Level 1 – Based on quoted prices in active markets for identical assets and liabilities. A market is considered active when the quoted prices are available and such prices represent transactions regularly conducted between independent parties.

Level 2 – Based on market inputs (other than quoted market prices included within Level 1) that are observable for assets and liabilities, either directly (e.g. prices) or indirectly (e.g. derived from prices). The fair value of financial instruments that are not traded in an active market is determined by means of standard valuation techniques which maximize the use of observable market inputs.

Level 3 – Based on information not observable in the market (for example, discounted cash flows).

The following table presents the assets measured at fair value by hierarchy level at March 31, 2020 and December 31, 2019:

At March 31, 2020	Level 1	Level 3
Assets		
(Unaudited)		
Investments in equity instruments at fair value	-	956,704
Cash and cash equivalents	110,996	-
Total	110,996	956,704
At December 31, 2019	Level 1	Level 3
Assets		
Investments in equity instruments at fair value	-	942,407
Cash and cash equivalents	257,115	-
Total	257,115	942,407

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Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

22. Equity

Share capital

At March 31, 2020 and December 31, 2019, the Company's share capital amounted to \$4,436,448 and was represented by 4,436,448,068 common shares carrying a nominal value of \$1 each.

Distribution of dividends

On January 16, 2020, the members of the Board of Directors of Tecpetrol S.A. approved the distribution of anticipated cash dividends for \$125 million (equivalent to \$0.028 per share), which were made available to the shareholders as from January 24, 2020, and were later ratified as cash dividends by the Shareholders at an Annual General Meeting held on April 28, 2020. See Note 34. As of the date of issuance of these Interim Condensed Financial Statements, such dividends have not yet been paid.

23. Borrowings

	March 31, 2020	December 31, 2019
	(Unaudited)	
Non-current		
Bank borrowings	6,878,330	7,304,557
Negotiable obligations - Class 1	32,133,278	29,836,862
	39,011,608	37,141,419
Current		
Bank borrowings	6,745,013	10,804,967
Borrowings from related parties (Note 32)	32,312,634	32,112,571
Negotiable obligations - Class 1	414,732	20,627
Negotiable obligations - Class 2	697,904	-
Negotiable obligations - Class 3	2,497,742	-
	42,668,025	42,938,165

The Company must comply with certain obligations and must refrain from performing certain acts under the conditions set forth in the borrowing agreements and negotiable obligations. Such commitments have been fulfilled at March 31, 2020 and December 31, 2019.

Tecpetrol Sociedad Anónima
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Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

23. Borrowings (Cont'd)

There follows the evolution of borrowings:

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Balance at the beginning of the period	80,079,584	54,525,224
Proceeds from borrowings and issuance of negotiable obligations	4,208,898	3,002,286
Payment of borrowings	(8,791,256)	(7,495)
Accrued interest	1,207,855	733,405
Paid interest	(726,398)	(220,753)
Exchange and translation differences	5,700,950	8,554,401
Balance at the end of the period	81,679,633	66,587,068

The bank borrowings and borrowings from related parties are detailed below:

Lender	March 31, 2020	Interest rate	Contract's currency	Maturity date
Tecpetrol Internacional S.L.U.	21,118,425	Libor 12M +1.13%	USD	Aug-2020
Tecpetrol Internacional S.L.U.	974,770	Libor 12M + 1.16%	USD	Aug-2020
Tecpetrol Internacional S.L.U.	4,843,526	Libor 3M + 2.5%	USD	Aug-2020
Tecpetrol Internacional S.L.U.	5,375,913	Libor 12M + 4.69%	USD	Dec-2020
J.P. Morgan Chase Bank, Citibank and others	9,859,818	Libor 3M + 1.50%	USD	Sep-2022
Banco Santander Río	972,175	between 3.5% and 4.25%	USD	Jul-2020 / Nov-2022
Banco HSBC	973,712	3.50%	USD	Jul-2020
Banco Provincia	452,925	3.50%	USD	Nov-2020
Banco Provincia	22,361	BADLAR + 2.0%	ARS	Nov-2020
Banco Citibank	234,724	36.00%	ARS	Apr-2020
Banco BBVA	1,998	38.00%	ARS	Apr-2020
Banco Galicia	251,193	34.60%	ARS	Apr-2020
Banco Itaú	55,425	42.00%	ARS	Apr-2020
Banco Patagonia	799,012	34.50%	ARS	May-2020

Lender	December 31, 2019	Interest rate	Contract's currency	Maturity date
Tecpetrol Internacional S.L.U.	19,464,250	Libor 12M +1.13%	USD	Aug-2020
Tecpetrol Internacional S.L.U.	898,350	Libor 12M + 1.16%	USD	Aug-2020
Tecpetrol Internacional S.L.U.	6,002,868	Libor 3M + 2.5%	USD	Aug-2020
Tecpetrol Internacional S.L.U.	4,910,980	Libor 12M + 4.69%	USD	Dec-2020
Tecpetrol Servicios S.L.U.	836,123	Libor 12M + 5.79%	USD	Feb-2020
J.P. Morgan Chase Bank, Citibank and others	10,079,049	Libor 3M + 1.50%	USD	Sep-2022
Banco Santander Río	2,714,562	between 3.5% and 4.25%	USD	Jul-2020 / Nov-2022
Banco HSBC	912,391	3.50%	USD	Jul-2020
Banco Provincia	421,447	3.50%	USD	Nov-2020
Banco Provincia	30,949	BADLAR + 2.0%	ARS	Nov-2020
Banco Citibank	1,588,022	64.50%	ARS	Jan-2020
Banco BBVA	631,665	63.00%	ARS	Jan-2020
Banco HSBC	600,000	48.00%	ARS	Jun-2020
Banco Patagonia	1,131,439	49.00%	ARS	Jan-2020

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Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

23. Borrowings (Cont'd)

Negotiable obligations

On December 12, 2017, the Company issued Class 1 Negotiable obligations for a nominal value of USD 500 million, with an issuance price of 100%, which bear interest at a fixed rate of 4.875% and whose maturity date is on December 12, 2022. Interest is payable semi-annually as from June 12, 2018. Capital will be paid upon maturity; and the Company has the right to redeem the Negotiable obligations with no premium, in whole or in part, at any time as from December 12, 2020. Funds obtained from the issuance of such negotiable obligations were used to invest in fixed assets in Fortín de Piedra area in Vaca Muerta formation, located in the province of Neuquén. As of April 20, 2018, the Company administered all funds in accordance with the abovementioned use. On May 4, 2018, the members of the Board of Directors of the Company approved such use of the funds and complied with the requirements set forth in Section 25, Chapter V, Title II of CNV Regulations. The Parent Company, Tecpetrol Internacional S.L.U., unconditionally and irrevocably guarantees the negotiable obligations of the Company.

Also, on February 20, 2020, the Company issued Class 2 and Class 3 Negotiable Obligations for a nominal value of USD 10.8 million and \$2,414.1 million, respectively, with an issuance price of 100%, and maturing on February 20, 2021 (or the following business day). Class 2 Negotiable Obligations bear interest at a fixed rate of 4.0% and Class 3 Negotiable Obligations bear interest at a BADLAR rate plus a margin of 4.50%. In both cases, interest is payable quarterly and the capital will be fully paid off upon maturity. Funds obtained from the issuance of such negotiable obligations were used for working capital integration and refinancing of liabilities. On March 13, 2020, the Company administered all funds in accordance with the use established under the above-mentioned program. On April 7, 2020, the members of the Board of Directors of the Company approved such use of the funds and complied with the requirements set forth in Section 25, Chapter V, Title II of CNV Regulations.

Partially received loan with Parent Company

On October 30, 2018, the Company arranged a credit line with its Parent Company, Tecpetrol Internacional S.L.U., for a maximum amount of USD 200 million. Principal will be paid in two equal installments on December 31, 2019 and December 31, 2020. Agreed interest rate is LIBOR 12M + 4.69% per year. Interest is payable on December 31 of each year. First payment was made on December 31, 2018. The remaining terms and conditions are the ones regularly used for similar financing processes. At March 31, 2020, the Company has received USD 164 million from the above-mentioned loan; USD 82 million of said amount were already paid off. At March 31, 2020, there is a pending balance of USD 82 million.

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Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

24. Employee benefits programs

The liability recognized in the Interim Condensed Statement of Financial Position and the amounts disclosed in the Interim Condensed Income Statement are detailed below:

	March 31, 2020	December 31, 2019
	(Unaudited)	
Non-current		
Pension programs and other plans (i)	918,172	842,673
Employee retention and long-term incentive program	629,532	658,437
	1,547,704	1,501,110
Current		
Employee retention and long-term incentive program	132,587	123,170
	132,587	123,170

(i) There are no enforceable debts at March 31, 2020 and December 31, 2019.

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Pension programs and other plans	27,294	25,306
Employee retention and long-term incentive program	67,455	46,840
Total included in Labor costs (Note 9)	94,749	72,146

25. Provisions

	March 31, 2020	December 31, 2019
	(Unaudited)	
Non-current		
Asset retirement obligations	2,848,885	2,581,199
Provision for other contingencies	67,976	87,618
	2,916,861	2,668,817
Current		
Asset retirement obligations	279,145	286,224
	279,145	286,224

The evolution of provisions is disclosed below:

Asset retirement obligations

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Balance at the beginning of the period	2,867,423	2,006,311
Currency translation differences	221,188	303,514
Increases	67,037	50,477
Uses	(27,618)	(21,638)
Balance at the end of the period	3,128,030	2,338,664

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Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

25. Provisions (Cont'd)

Other contingencies

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Balance at the beginning of the period	87,618	219,155
Exchange and translation differences	3,006	8,122
Net (recoveries)	(22,648)	(149,486)
Balance at the end of the period	67,976	77,791

26. Trade and other payables

	March 31, 2020	December 31, 2019
	(Unaudited)	
Current		
Trade payables	4,563,366	4,263,369
Payables to related parties (Note 32)	1,729,241	818,166
Social security debts and other taxes	1,182,951	899,650
Other liabilities	6,849	5,215
	7,482,407	5,986,400

27. Deferred income tax

There follows the evolution of deferred income tax:

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Balance at the beginning of the period - Net deferred (Liabilities) / assets	(1,436,883)	3,156,662
Charged directly to Other comprehensive income	13,165	(7,084)
Profit (loss) for the period	(591,143)	619,633
Currency translation differences	(138,017)	541,565
Balance at the end of the period - Net deferred (Liabilities) / assets	(2,152,878)	4,310,776

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Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

28. Cash Flow Statement complementary information

Adjustments to profit (loss) for the period ()*

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Depreciation of property, plant and equipment (Note 13)	6,221,881	4,962,461
Depreciation of right-of-use assets (Note 14)	189,749	82,808
Profit (loss) from the sale and write-off of property, plant and equipment (Note 10)	(226)	(1,353)
Exploration costs	21,830	14,930
Income tax (Note 12)	591,143	(619,633)
Net accrued interest from Borrowings	481,457	512,652
Accrued interest from Right-of-use liabilities (Note 14)	23,842	2,075
Provisions	73,144	(77,151)
Profit (loss) from investments in entities accounted for using the equity method (Note 15)	13,283	(35,682)
Profit (loss) from employee benefits programs (Note 9)	94,749	72,146
	7,710,852	4,913,253

(*) There is no significant difference between interest income and interest collected.

Changes in working capital

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Increase in Trade and other receivables	(5,168,334)	(3,241,952)
(Increase) / Decrease in inventories	(22,344)	208,824
Decrease in trade and other payables	(121,150)	(1,009,895)
	(5,311,828)	(4,043,023)

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Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

29. Assets and liabilities in currency other than Argentine pesos ⁽¹⁾

Item	Type (2)	03.31.2020 (Unaudited)		12.31.2019	
		Amount in currency other than Argentine pesos (3)	Amount in local currency at 64.47 (4)	Amount in currency other than Argentine pesos (3)	Amount in local currency at 59.89 (4)
Assets					
Non-current assets					
Other receivables and prepayments	USD	1,294	83,407	1,874	112,263
Other investments	USD	396	25,503	915	54,785
Current assets					
Other receivables and prepayments	USD	4,543	292,857	2,830	169,510
Other investments	USD	2,074	133,717	2,073	124,127
Trade receivables	USD	42,547	2,742,971	48,287	2,891,900
Cash and cash equivalents	USD	22,208	1,431,756	22,739	1,361,833
Total assets			4,710,211		4,714,418
Liabilities					
Non-current liabilities					
Borrowings	USD	605,122	39,011,608	620,161	37,141,419
Right-of-use liabilities	USD	14,622	942,659	12,661	758,251
Provisions	USD	44,190	2,848,885	43,099	2,581,199
Current liabilities					
Borrowings	USD	640,669	41,303,312	716,434	42,907,216
Right-of-use liabilities	USD	7,348	473,717	8,780	525,811
Provisions	USD	4,330	279,145	4,779	286,224
Trade and other payables	USD	66,912	4,313,754	64,100	3,838,945
Total liabilities			89,173,080		88,039,065

(1) This information is presented for the purposes of complying with the provisions of the CNV. Foreign currency is the currency which is different from the Company's presentation currency.

(2) USD = US dollar.

(3) Amounts stated in thousands.

(4) USD quotation: Banco de la Nación Argentina exchange rate in force at March 31, 2020 and December 31, 2019, respectively.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

30. Contingencies, commitments and restrictions on the distribution of profits

(i) Contingencies

The Company has contingent liabilities in respect of claims arising from the ordinary course of business. Moreover, there are certain interpretations of controlling authorities as to the calculation and payment of certain taxes that differ from the criterion applied by the Company. Based on the Management's assessment and the opinion of the legal counsels, the Company does not anticipate to incur in any material expenses derived from contingent liabilities other than those provided for in these Interim Condensed Financial Statements.

(ii) Main investment commitments and guarantees

There follows a detail of all commitments assumed by Tecpetrol S.A. through surety bonds as of the date of issuance of these Interim Condensed Financial Statements:

- Guarantee, in favor of the Office of the Secretary of Energy, of all obligations set forth under Section V, Subsection 3 of Exhibit to Resolution No. 46-E/2017 and amendments, for USD 274.55 million.
- Guarantee in favor of the Energy Institute of the province of Santa Cruz for contract performance for the first exploratory phase in Gran Bajo Oriental for an amount of USD 13.56 million.
- Guarantee for contract performance under the investment and work plan for the exploration of Block MLO-124 Ronda Costa Afuera N°1 for an amount of USD 1.99 million.

Furthermore, the Company has the following investment commitments in the areas where it operates:

Basin	Area	Pending investment commitments
Noroeste - San Jorge and others	Tordillo and La Tapera-Puesto Quiroga	· Keeping a single item of drilling equipment active until July 2020.
		· Drilling of 1 P2/P3 well until December 2021
	Gran Bajo Oriental	· Seismic reprocessing and drilling of two exploratory wells before September 2021 (USD 13.56 million)
	MLO-124	· 3D seismic studies over the totality of the area, 3D seismic performance and acquisition of 3D seismic to be completed before 2023.
Neuquina	Agua Salada	· Exploratory and development investments for USD 26.46 million to be made before 2025 consisting of the drilling of 1 exploratory well, 4 extension wells, and facilities and asset retirement obligations
	Los Bastos	· Exploratory investments for USD 9.6 million to be made until 2026 outside the exploitation area
	Loma Ancha	· Drilling of 1 exploratory well with horizontal branch of 1,500 meters minimum, to be drilled before December 31, 2020, and testing of such well during six months to be performed before June 30, 2021.
	Los Toldos I Norte	· Pilot Project investments consisting of the drilling and completion of 4 wells, 3D seismic studies, infrastructure and other investments within the first 3 years of the project term (3 wells before May 2021)
	Los Toldos II Este	· Pilot Project investments consisting of the drilling and completion of 3 wells, infrastructure and other investments within the first 3 years of the project term (3 wells before May 2021)
	Los Toldos I Sur	· Drilling of 3 unconventional completion wells before October 2022.

Tecpetrol Sociedad Anónima

Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

30. Contingencies, commitments and restrictions on the distribution of profits (Cont'd)

(iii) Restrictions on the distribution of profits

In accordance with Companies Law No. N°19.550 (hereinafter referred to as "LGS"), the Company's by-laws and General Resolution No. 622/13 issued by the CNV, 5% of the net profits for the year must be allocated to a legal reserve until such reserve equals 20% of the adjusted capital.

CNV General Resolution No. 609/12 sets forth that the difference between the initial balance of retained earnings disclosed in the financial statements of the first year-end under IFRS implementation and the final balance of retained earnings at the end of the last fiscal year under the previous accounting standards then in force shall be allocated to a Special Reserve. Such reserve shall not be used for distribution (whether in cash or in kind) among shareholders or owners of the entity and shall only be used for capitalization purposes or to compensate potential negative balances under "Retained earnings". On April 26, 2018, the Shareholders at an Annual General Meeting approved the setting up of this reserve and the restrictions upon its use.

31. Program of Incentives to Investments in Natural Gas Production Developments from Unconventional Reservoirs

On March 2, 2017, the Mining and Energy Ministry issued Resolution MINEM 46-E/2017, whereby it creates a Program of Incentives to Investments in Natural Gas Production Developments from Unconventional Reservoirs located in Neuquina basin (hereinafter referred to as the "Program".)

For the purposes of participating in the Program and pursuant to all principles, objectives and guidelines established, Resolution MINEM No. 46-E/2017 set forth certain requirements, including, but not limited to, the presentation of an investment plan approved by the authorities of the province implementing the Program, initial production, an estimated production volume under the concession included during the term of the Program, a projection of the prices Tecpetrol S.A. will charge for natural gas from said exploitation concession, and a presentation of a measurement scheme for the production from said exploitation concession.

Subsequently, by means of Resolution MINEM No. 419-E/2017 dated November 1, 2017, some amendments were introduced to the Program aiming at: (i) including projects that already were in a development phase, but which required, in order to increase production, investments comparable to those made in projects in the early stages of their development phase, and (ii) avoiding market cost distortions arising from the assessment of the compensation based upon sales prices of each beneficiary company. In this respect, it was defined that the determination of the effective price assessment will be based on average prices in the market.

Finally, Resolution MINEM No. 447-E/2017 extended the Program created under Resolution MINEM No. 46-E/2017 in order to include the production of natural gas from unconventional reservoirs located in Austral basin.

For unconventional exploitation concessions whose adherence to the Program has been approved ("Included Concession"), the Program provided for the payment, by the State, over the whole natural gas production from such concession ("Included Production"), of an amount which equals the difference between the "Minimum Price", that is, the value of Included Production of natural gas from unconventional reservoirs, which is of USD 7.5 per million BTU for 2018,

Tecpetrol Sociedad Anónima

Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

31. Program of Incentives to Investments in Natural Gas Production Developments from Unconventional Reservoirs (Cont'd)

USD 7 per million BTU for 2019, USD 6.5 per million BTU for 2020 and USD 6 per million BTU for 2021, and the average price ("Effective Price") according to Resolution MINEM No. 419-E/2017 dated November 1, 2017. To this effect, and pursuant to the Program, member companies must report: (i) the total volume of natural gas from unconventional reservoirs and (ii) the prices of all sales of natural gas.

Within this compensation scheme, the Program provided for the possibility of member companies to choose a scheme of provisional monthly payments ("Provisional Payments") consisting of 85% (eighty-five percent) of the compensation to be received for the monthly Included Production, over the basis of production estimates submitted by the company for said month. These payments will be subsequently adjusted ("Payment Adjustments") considering final delivered volumes, certificates issued by independent auditors and definitive prices reported to the authority of implementation. The Company adopted the above-mentioned Provisional Payments scheme.

Moreover, member Companies must report to the former Office of Hydrocarbon Resources any circumstance that substantially modifies projected values or any other submitted information affecting the payments.

After fulfilling all related requirements and obtaining approval of the investment plan by the Ministry of Energy, Public Services and Natural Resources of the province of Neuquén by means of Resolution No. 240/17; on August 23, 2017, the Company requested to participate in the Program to obtain an exploitation concession over Fortín de Piedra area.

Adherence of Tecpetrol S.A. to the Program, as beneficiary of the unconventional exploitation concession over Fortín de Piedra area, was approved by the then Secretary of Exploration and Production in charge of the Office of Hydrocarbon Resources through Resolution No. 2017-271-APN-SECRH#MEM dated November 3, 2017.

In relation to the production from January to July 2018 (all seven months included), the authority implementing the Program timely settled and paid to Tecpetrol S.A. the resulting compensations for the total of the production from the unconventional exploitation concession over Fortín de Piedra area.

Nevertheless, the Office of the Secretary of Energy settled Provisional Payment for August 2018 and subsequent months as from such date, but introduced a change of criteria regarding the assessment of the compensations provided for in Resolution MINEM E-46/2017. Said modification consisted in restricting the amount to be paid to the production projections submitted by the Company upon request of adherence to the Program. Such criterion has been retrospectively applied; thus, affecting the compensations already settled corresponding to April-July 2018. This change of criteria has a negative impact upon cash flows; therefore, the Company periodically reassesses the conditions under the Development Plan of Fortín de Piedra area for the purposes of readjusting cash flows to a new scenario and improving financial indicators.

The Company filed appeals against the resolutions issued by the Office of the Secretary of Energy settling Provisional Payments from Aug-18 to Sep-19 and Payment Adjustments from Apr-18 to Jun-19, since the Company considers that the change of criteria adopted flagrantly violates Section 17 of the National Constitution by affecting acquired rights of the Company previously acknowledged by the State.

Tecpetrol Sociedad Anónima

Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

31. Program of Incentives to Investments in Natural Gas Production Developments from Unconventional Reservoirs (Cont'd)

In such appeals, the Company claimed, among others things, that the contested issues were contrary to the terms of the promotion regime created under Resolution MINEM 46-E/2017 and the Company's acquired rights protected by said regime after adherence. Moreover, it was explained that the terms of the Program should be understood in the sense of avoiding any kind of restriction to the production of natural gas which is the subject matter of the compensations. Besides, the change of criteria implemented by the Government constitutes a unilateral and arbitrary modification of the legal framework under consideration and violates not only previous commitments assumed by the authority of implementation, but also acts carried out by such government. Additionally, concern was expressed regarding the contended issues arising from resolutions issued by the Office of the Secretary of Energy, including, cause, subject matter, purpose, misuse of power, procedure and issuance, among others. The Company reserved its right to claim interest and damages derived from the above-mentioned contended administrative acts.

In April 2019, the Ministry of Finance denied the appeals filed by the Company against the resolutions issued by the Office of the Secretary of Energy by means of which Provisional Payments for August, September and October 2018 were determined.

In May 2019, the Company filed a complaint against the State in order to obtain the nullity of the resolutions issued by the Office of the Secretary of Energy and confirmatory resolutions issued by the Ministry of Finance, which settled Provisional Payments for August, September and October 2018, according to the above-mentioned criterion. Apart from the request for nullity, the complaint also included a request for the collection of \$2,553.3 million (plus interest) and a request for an injunction ordering the Office of the Secretary of Energy to settle all Provisional Payments and Payment Adjustments pursuant to the criterion laid down by the Company for the remaining term of the Program. Besides, direct and indirect shareholders of Tecpetrol S.A. may file claims before international courts.

In compliance with applicable accounting standards, the Company included in these Interim Condensed Financial Statements those compensations that are highly likely to be paid by the Government according to the new assessment criterion used for the last payments. This would represent a lower income for a total amount of \$2,302 million and \$3,427 million for the three-month periods ended on March 31, 2020 and March 31, 2019, respectively (\$21,012 million accumulated at March 31, 2020).

32. Related-party balances and transactions

Tecpetrol S.A. is controlled by Tecpetrol Internacional S.L.U., which holds 95.99% of the Company's shares.

San Faustin S.A. ("San Faustin"), a *Société Anonyme* based in Luxembourg, controls the Company through its subsidiaries.

Rocca & Partners Stichting Administratiekantoor Aandelen San Faustin, a private foundation located in the Netherlands (Stichting) ("R&P STAK") holds enough voting shares in San Faustin to control it. No person neither any group of persons control R&P STAK.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

32. Related-party balances and transactions (Cont'd)

Main transactions with related parties

	Three-month period ended on March 31,	
	2020	2019
	(Unaudited)	
Net sales		
Other related companies	454,736	701,419
Purchases of goods and services		
Other related companies	(1,095,814)	(2,209,858)
Reimbursement of expenses		
Other related companies	69,063	40,692
Interest income		
Other related companies	4,172	2,194
Interest cost		
Tecpetrol Internacional S.L.U.	(312,872)	(357,047)
Other related companies	(10,968)	(9,416)
	(323,840)	(366,463)

Balances with related parties

	March 31, 2020	December 31, 2019
	(Unaudited)	
Other receivables from related parties (Note 17) (i):		
Current - Tecpetrol Internacional S.L.U.	20,744	894
Current - Tecpetrol Investments S.L.U. (ii)	435	502
Current - Other related companies	144,792	147,051
	165,971	148,447
Trade receivables from related parties (Note 18):		
Current - Other related companies	276,882	139,340
Short-term deposits with related parties (Nota 20):		
Current - Other related companies	1,418,611	1,237,050
Borrowings from related parties (Note 23):		
Current - Tecpetrol Internacional S.L.U.	32,312,634	31,276,448
Current - Other related companies	-	836,123
	32,312,634	32,112,571
Trade and other payables with related parties (Note 26):		
Current - Tecpetrol Investments S.L.U. (ii)	5,017	-
Current - Tecpetrol Internacional S.L.U.	119,983	-
Current - Other related companies (iii)	1,604,241	818,166
	1,729,241	818,166

(i) It mainly includes balances from reimbursement of expenses.

(ii) In January 2020, the shareholder of Tecpetrol Internacional S.A changed the company's domicile to Spain and the corporate name to Tecpetrol Investments S.L.U. In May 2020, such modification was registered with the Companies Office for Madrid.

(iii) It mainly includes balances from purchases of materials and services.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

33. Main joint operations

Joint operations

a) Areas operated by Tecpetrol S.A.

Name	Location	% at March 31, 2020	% at December 31, 2019	Expiration date of the concession
Aguaragüe	Salta	23.0	23.0	Nov-27
Agua Salada	Río Negro	70.0	70.0	Sep-25
El Tordillo	Chubut	52.1	52.1	Nov-27
La Tapera-Puesto Quiroga	Chubut	52.1	52.1	Aug-27
Lago Argentino (i)	Santa Cruz	74.6	74.6	Nov-33
Loma Ancha (ii)	Neuquén	95.0	95.0	Dec-21
Loma Ranqueles (iii)	Neuquén	65.0	65.0	Jun-20
Los Toldos (I Norte, II Este) (iv)	Neuquén	90.0	90.0	May-54

(i) Tecpetrol S.A. assumes 100% of the costs and investments pursuant to an agreement among private parties and Alianza Petrolera S.A. and a joint venture agreement between Fomento Minero de Santa Cruz S.E. and Alianza Petrolera S.A.

(ii) Tecpetrol S.A. assumes 100% of the costs and investments during the basic exploration period under an agreement with its partner Gas y Petróleo del Neuquén S.A.

(iii) In March 2020, an extension request of the area under evaluation was formally submitted. As of the date of issuance of these Interim Condensed Financial Statements, the government of the province of Neuquén has not yet approved said request.

(iv) In August 2019, Decree No. 1392/19 issued by the Governor of the province of Neuquén was published in the Official Gazette by means of which a 35-year extension of the Hydrocarbon Unconventional Exploitation Concession over Los Toldos I Norte and II Este was granted.

b) Areas operated by third parties

Name	Location	% at March 31, 2020	% at December 31, 2019	Expiration date of the concession
Ramos	Salta	25	25	Jan-26
Los Toldos I Sur (i)	Neuquén	10	10	Mar-52
MLO-124 (ii)	Malvinas Este marine basin	10	-	Oct-27

(i) The authorities of the province of Neuquén granted to the joint venture the exploitation concession over the area.

(ii) Tecpetrol S.A. has a 10% participation, Eni Argentina Exploración y Explotación S.A. is the operator and holds an 80% participation, and MITSUI & CO., LTD. owns the remaining 10% (see Note 1). The term of the exploration permission is divided into 2 exploratory periods of 4 years each. Once the first period is completed, the Office of the Secretary of Energy should be notified if the area will continue to be explored or not.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020

Notes to Interim Condensed Financial Statements at March 31, 2020 (Cont'd)

34. Subsequent events

On April 28, 2020, the shareholders of Tecpetrol S.A. at an Annual General Meeting determined that profits from the period ended on December 31, 2019 must be used as follows: (i) \$210,648 must be allocated to the constitution of the legal reserve for the fiscal year; (ii) \$125,000 available in January as anticipated dividends must be confirmed as cash dividends, and (iii) \$3,877,319 must be allocated to the constitution of a reserve for future dividends.

No events, situations or circumstances have taken place as from March 31, 2020 and until the date of issuance of these Interim Condensed Financial Statements, other than the ones mentioned in herein, which affect or might significantly affect the economic and financial position of the Company or are otherwise worth mentioning.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020.

Additional information required under Section 12, Chapter 3, Title 4 of the regulations of the National Securities Commission for Argentina.

1. a) There are no significant and specific legal regulations involving contingent re-emergences or declines of benefits provided for under such resolutions.

b) There were no significant changes related to the activities of the Company and any other circumstances during the year covered by the financial statements, which have not been publicly known, that affect comparability in relation to either previous or prospective financial statements, and which are not sufficiently explained in the attached financial statements, exhibits or notes.
2. Classification of receivables and payables according to maturity.

	Receivables			Payables
	Due	Past due	Total	Due
Up to 3 months	11,620,998	8,523,398	20,144,396	11,967,340
3-6 months	517,361	2,473,372	2,990,733	25,984,480
6-9 months	178,319	-	178,319	8,521,942
9-12 months	172,780	299,275	472,055	4,183,374
Between 1 and 2 years	634,006	-	634,006	4,221,483
Between 2 and 3 years	177,601	-	177,601	35,391,355
Between 3 and 4 years	9,392	-	9,392	208,766
More than 4 years	8,549	-	8,549	132,663
	13,319,006	11,296,045	24,615,051	90,611,403
No maturity date	1,496,180	-	1,496,180	7,029,245
Total	14,815,186	11,296,045	26,111,231	97,640,648

The allowance for doubtful accounts and existing guarantees are sufficient to cover past due receivables.

3. Classification of receivables and payables according to their financial impact.

	Receivables	Payables
In local currency - not accruing interest	22,909,075	5,369,612
In foreign currency - not accruing interest	3,119,235	4,313,754
In local currency - accruing interest	82,921	3,097,956
In foreign currency - accruing interest	-	84,859,326
	26,111,231	97,640,648

There are no receivables or payables subject to price adjustment clauses.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020.

Additional information required under Section 12, Chapter 3, Title 4 of the regulations of the National Securities Commission for Argentina.

4. Shareholding interest in companies included under Section 33 of Law No. 19.550 on Companies Law:

<u>Company</u>	<u>% shareholding interest upon capital share</u>	<u>% shareholding interest upon voting rights</u>
<u>Joint venture</u>		
Oleoducto Loma Campana - Lago Pellegrini S.A.	15.0	15.0

Classification of receivables and payables with companies included under Section 33 of Law No. 19.550 on Companies Law, according to maturity dates:

- a) There are no receivables or payables past due.
 - b) All receivables and payables are subject to maturity dates.
 - c) Maturity dates have not been reached (receivables and payables not yet due will reach maturity within three months).
 - d) There are no receivables or payables representing a financial impact.
5. There are no trade receivables or loans against directors, members of the shareholders' committee for corporate control or their first-degree and second-degree relatives.
6. Physical merchandise inventory.
The Company conducts two physical inventories per year by means of which all goods intended for sales are included, except for petty materials, which are subject to sampling. There are no significantly locked up materials.
7. There are no interests in other companies exceeding the limits set forth in Section 31 of Law No. 19.550 on Companies Law.
8. Recoverable values.
The recoverable value of inventories is their net realizable value. Regarding property, plant and equipment, the recoverable value is the value in use determined on the basis of discounted cash flows expected to arise from the remaining commercial reserves.

Tecpetrol Sociedad Anónima
Interim Condensed Financial Statements at March 31, 2020.

Additional information required under Section 12, Chapter 3, Title 4 of the regulations of the National Securities Commission for Argentina.

9. Insurance covering tangible assets.

Item	Currency of amount covered	Amounts covered in thousands of USD	Carrying values in thousands of ARS	Risk covered
Wells	USD	(*)	(**)	Monitoring, redrilling, spill
Vehicles	ARS	242,535		Damages and liability insurance
Buildings, facilities and ducts used for exploitation and transport	USD	1,458,866		Damage of materials or equipment
Buildings, facilities and ducts used for exploitation and transport	USD	81,747	34,356,646	Full coverage in relation to construction and installation
Goods	USD	5,000		Full coverage in relation to transport
Computer equipment	USD	10,436		Full coverage

(*) Subject to limits and deductibles depending on the insurance policy.

(**) The drilling of wells and flowing wells in production are insured.

10. a) Positive and negative contingencies

Positive: see Note 31 to Interim Condensed Financial Statements at March 31, 2020.

Negative: there are no provisions for contingencies, whose balances, either separately or jointly, exceed 2% of the capital stock of the Company. Provisions are recognized when a) the Company has a present obligation, whether legal or constructive, as a result of past events; b) it is highly probable that an outflow of resources will be required to settle the obligation; and c) the amount can be estimated reliably. Provisions are measured at the present value of the expenditures expected to be required to settle the obligations using an appropriate discount rate.

b) There are no other significant contingencies which have not been recorded and which are likely to take place in the near future.

11. Irrevocable capital contributions on account of future increases of shares

At the end of the year, the Company has not received any irrevocable capital contributions on account of future increases of shares.

12. The Company has not issued preference shares.

13. Legal and contractual restrictions on the distribution of profits.

See Note 30.iii to Interim Condensed Financial Statements at March 31, 2020.



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REPORT ON REVIEW OF INTERIM CONDENSED FINANCIAL STATEMENTS

To the Shareholders, President and Directors of
Tecpetrol Sociedad Anónima
Legal address: Pasaje Della Paolera 299/297 - 16th floor
Autonomous City of Buenos Aires
Tax Code No. 30-59266547-2

Introduction

We have reviewed the accompanying interim condensed financial statements of Tecpetrol Sociedad Anónima (hereinafter, "the Company"), which comprise the interim condensed statement of financial position at March 31, 2020, the interim condensed income statement and the interim condensed statement of comprehensive income for the three-month period ended March 31, 2020, the interim condensed statement of changes in equity and the interim condensed cash flow statement for the three-month period then ended, and selected explanatory notes.

The balances and other information corresponding to the year 2019 and to its intermediate periods are an integral part of the financial statements mentioned above and, therefore, they must be considered in connection with these financial statements.

Board's responsibility

The Board of Directors of the Company is responsible for the preparation and presentation of the financial statements in accordance with International Financial Reporting Standards, adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE, for its Spanish acronym) as professional accounting standards and incorporated by the Argentine Securities Commission (CNV, for its Spanish acronym) to its regulations, as approved by the International Accounting Standards Board (IASB) and, therefore, is responsible for the preparation and presentation of the interim condensed financial statements mentioned in the first paragraph in accordance with International Accounting Standard 34 "Interim Financial Reporting" (IAS 34).

Scope of our review

Our review was limited to the application of the procedures established by International Standard on Review Engagements ISRE 2410 "Review of interim financial information performed by the independent auditor of the entity", which was adopted as review standard in Argentina by Technical Resolution No. 33 of the FACPCE as it was approved by the International Auditing and Assurance Standards Board (IAASB). A review of interim financial information consists of making inquiries to the Company's personnel responsible for preparing the information included in the interim condensed financial statements and applying analytical and other review procedures. The scope of this review is substantially less than an audit conducted in accordance with International Standards on Auditing. Consequently, a review does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on the financial position, comprehensive income and cash flows of the Company.

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Conclusion

Based on our review, nothing has come to our attention that caused us to believe that the interim condensed financial statements mentioned in the first paragraph of this report are not prepared, in all material respects, in accordance with International Accounting Standard 34.


Report on compliance with current regulations

In accordance with current regulations, we report, regarding Tecpetrol Sociedad Anónima, that:

- a) as mentioned in Note 2, except for the lack of transcription into the "Inventory and Balance Sheet" book, the interim condensed financial statements of Tecpetrol Sociedad Anónima, as regards those matters that are within our competence, comply with the provisions of the General Companies Law and pertinent resolutions of the National Securities Commission;
- b) as mentioned in Note 2, the interim condensed financial statements of Tecpetrol Sociedad Anónima arise from accounting records kept in all formal respects in conformity with legal provisions; except for: i) the lack of transcription into the "Inventory and Balance Sheet" book, and ii) the lack of transcription of the accounting entries corresponding to January to March 2020 into the Journal book;
- c) we have read the summary of information and supplementary information presented with the interim condensed financial statements in accordance with article 12, Chapter III, Title IV of the regulation of the National Securities Commission, on which, as regards those matters that are within our competence, we have no observations to make;
- d) as of March 31, 2020, the debt of Tecpetrol Sociedad Anónima accrued in favor of the Argentine Integrated Social Security System arising from the Company's accounting records amounted to \$ 48,802,916.70, none of which was claimable at that date.

Autonomous City of Buenos Aires, May 8, 2020

PRICE WATERHOUSE & CO. S.R.L.



(Partner)
Alejandro J. Rosa